

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	52,762	--	--	75,165	-251	-2,042	9,386	110,971	5,277	0	149,353
Hydrocarbon Gas Liquids	25,192	-594	2,767	2,349	-8,773	--	2,445	3,634	7,317	7,545	64,331
Natural Gas Liquids	25,192	-594	1,389	1,983	-8,077	--	1,812	3,634	7,317	7,130	62,933
Ethane	7,980	--	--	--	--	--	359	--	1,902	1,981	6,331
Propane	9,357	--	2,163	1,654	-6,319	--	2,179	--	140	4,536	25,628
Normal Butane	2,961	--	-645	133	-1,345	--	-1,204	954	453	901	19,099
Isobutane	1,781	--	-129	191	123	--	198	1,609	--	159	2,297
Natural Gasoline	3,113	-594	--	5	3,202	--	280	1,071	4,823	-448	9,578
Refinery Olefins	--	--	1,378	366	--	--	633	--	--	415	1,398
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,121	272	--	--	8	--	--	689	694
Butylene	--	--	257	94	--	--	625	--	--	-274	704
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	30,294	--	373	-12,871	-2,735	-2,074	17,293	2,794	-2,952	66,528
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	30,295	--	56	-19,554	-1,341	-360	9,126	690	0	7,928
Hydrogen	--	--	--	--	--	1,178	--	1,178	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1	--	--	--	0	1	--	0	0	7
Renewable Fuels (including Fuel Ethanol)	--	30,294	--	17	-19,554	-2,514	-355	7,909	689	0	7,904
Fuel Ethanol	--	27,930	--	--	-19,095	-1,104	-309	7,411	629	0	7,114
Renewable Fuels Except Fuel Ethanol	--	2,364	--	17	-459	-1,410	-46	498	60	0	790
Other Hydrocarbons	--	--	--	39	--	-6	-6	39	--	0	17
Unfinished Oils	--	--	--	--	-359	--	-1,084	1,754	1,923	-2,952	14,327
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	317	7,042	-1,394	-630	6,413	181	0	44,273
Reformulated	--	--	--	--	574	-83	20	471	--	0	6,006
Conventional	--	-1	--	317	6,468	-1,311	-650	5,942	181	0	38,267
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	123	136,222	747	2,876	3,908	-2,565	--	1,589	144,851	58,367
Finished Motor Gasoline	--	123	77,156	--	34	2,498	-522	--	349	79,984	6,079
Reformulated	--	--	10,563	--	--	119	--	--	--	10,682	--
Conventional	--	123	66,593	--	34	2,379	-522	--	349	69,302	6,079
Finished Aviation Gasoline	--	--	36	2	-49	--	-12	--	--	1	150
Kerosene-Type Jet Fuel	--	--	8,587	--	949	--	261	--	186	9,089	7,365
Kerosene	--	--	13	--	--	--	-18	--	3	28	106
Distillate Fuel Oil	--	--	32,052	42	3,855	1,410	-1,212	--	206	38,365	30,745
15 ppm sulfur and under	--	--	32,107	39	3,667	1,410	-1,356	--	1	38,578	29,802
Greater than 15 ppm to 500 ppm sulfur	--	--	-12	--	113	--	24	--	44	33	384
Greater than 500 ppm sulfur	--	--	-43	3	75	--	120	--	161	-246	559
Residual Fuel Oil ⁶	--	--	1,601	28	-803	--	1	--	183	642	1,248
Less than 0.31 percent sulfur	--	--	80	--	-31	--	-14	--	NA	NA	70
0.31 to 1.00 percent sulfur	--	--	206	--	--	--	-51	--	NA	NA	194
Greater than 1.00 percent sulfur	--	--	1,315	28	-772	--	66	--	NA	NA	984
Petrochemical Feedstocks	--	--	895	167	-62	--	-29	--	--	1,029	619
Naphtha for Petro. Feed. Use	--	--	672	86	-81	--	-19	--	--	696	476
Other Oils for Petro. Feed. Use	--	--	223	81	19	--	-10	--	--	333	143
Special Naphthas	--	--	55	42	--	--	6	--	--	91	157
Lubricants	--	--	256	177	186	--	46	--	189	384	748
Waxes	--	--	26	12	--	--	-12	--	21	29	50
Petroleum Coke	--	--	5,681	25	-726	--	-131	--	216	4,895	1,397
Marketable	--	--	4,165	25	-726	--	-131	--	216	3,379	1,397
Catalyst	--	--	1,516	--	--	--	--	--	--	1,516	--
Asphalt and Road Oil	--	--	5,199	250	-527	--	-948	--	237	5,633	9,590
Still Gas	--	--	4,189	--	--	--	--	--	--	4,189	--
Miscellaneous Products	--	--	476	2	19	--	5	--	0	492	113
Total	77,954	29,823	138,989	78,634	-19,019	-870	7,192	131,898	16,978	149,443	338,579

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other